

**Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>21</b>	<b>-</b>	<b>1,528</b>	<b>11</b>	<b>33</b>	<b>-29</b>	<b>1,614</b>	<b>8</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>18</b>	<b>46</b>	<b>67</b>	<b>110</b>	<b>-</b>	<b>-30</b>	<b>5</b>	<b>3</b>	<b>264</b>
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	15	46	67	110	-	-29	5	3	261
Ethane/Ethylene	1	0	0	0	-	0	0	0	1
Propane/Propylene	10	51	65	109	-	-30	0	1	264
Normal Butane/Butylene	3	0	2	1	-	2	0	2	1
Isobutane/Isobutylene	2	-5	0	0	-	-1	4	0	-6
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>432</b>	<b>31</b>	<b>8</b>	<b>-32</b>	<b>430</b>	<b>5</b>	<b>68</b>
Other Hydrocarbons/Oxygenates	-	-	18	0	63	4	73	3	0
Unfinished Oils	-	-	75	1	-	7	7	0	62
Motor Gasoline Blend. Comp. (MGBC)	-	-	339	30	-55	-44	357	1	0
Reformulated	-	-	52	16	-13	-35	91	0	0
Conventional	-	-	287	13	-42	-9	266	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	1	-7	0	6
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,081</b>	<b>1,089</b>	<b>2,795</b>	<b>55</b>	<b>-414</b>	<b>-</b>	<b>82</b>	<b>6,352</b>
Finished Motor Gasoline	-	1,176	468	1,457	55	-124	-	13	3,266
Reformulated	-	691	174	258	13	-129	-	4	1,261
Conventional	-	485	293	1,199	42	5	-	10	2,005
Finished Aviation Gasoline	-	0	0	3	-	0	-	0	3
Kerosene-Type Jet Fuel	-	87	65	541	-	-24	-	2	714
Kerosene	-	16	2	0	-	-25	-	0	43
Distillate Fuel Oil <sup>e</sup>	-	458	227	725	-	-224	-	0	1,635
Greater than 15 ppm to 500 ppm sulfur	-	0	11	0	-	3	-	0	7
Greater than 15 ppm to 500 ppm	-	227	101	455	-	-15	-	0	798
Greater than 500 ppm sulfur	-	231	115	270	-	-212	-	0	829
Residual Fuel Oil <sup>f</sup>	-	91	287	33	-	-67	-	47	430
Less than 0.31 percent sulfur	-	46	42	0	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	45	59	16	-	-48	-	-	-
Greater than 1.00 percent sulfur	-	-1	186	17	-	-20	-	-	-
Petrochemical Feedstocks	-	14	0	-8	-	-2	-	-	8
Naphtha for Petro. Feed. Use	-	14	0	-5	-	-2	-	-	11
Other Oils for Petro. Feed. Use	-	0	0	-3	-	0	-	-	-3
Special Naphthas	-	1	8	0	-	2	-	0	7
Lubricants	-	14	3	25	-	1	-	4	37
Waxes	-	0	1	0	-	0	-	2	-1
Petroleum Coke	-	52	14	-	-	1	-	11	54
Marketable	-	19	14	-	-	1	-	11	22
Catalyst	-	32	-	-	-	-	-	-	32
Asphalt and Road Oil	-	113	14	19	-	47	-	2	97
Still Gas	-	59	-	-	-	-	-	-	59
Miscellaneous Products	-	1	0	0	-	1	-	1	0
<b>Total</b>	<b>39</b>	<b>2,127</b>	<b>3,115</b>	<b>2,946</b>	<b>96</b>	<b>-504</b>	<b>2,049</b>	<b>97</b>	<b>6,683</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."